EAPL WellWork & Drilling Daily Operations Report

Daily Operations: 24 HRS to 09/10/2007 05:00

Well Name Fortescue A30a

Rig Name Company International Sea Drilling LTD (ISDL) Rig 175 Primary Job Type Plan **Drilling and Completion** D&C

Target Depth (TVD) (mKB) Target Measured Depth (mKB)

5,126.09 2,470.01 AFE or Job Number Total Original AFE Amount **Total AFE Supplement Amount** L.0501H010 14,902,741 Daily Cost Total **Cumulative Cost** Currency 429,270 2,491,153 Report Start Date/Time Report End Date/Time **Report Number** 08/10/2007 05:00 09/10/2007 05:00 10

Management Summary

Change TPRs to 4½ x 7" VBRs, and MPR to 3½" x 5½" VBRs. Change Swivel. R/U HOWCO, test 13 5/8" 5M BOPE to 300/3000 psi 5 min ea. Good Test. POOH L/D 11 jnts 5½" FH HWDP, Install wear bushing. Change out dies on pipe handler. Service rig. R/U hang off sling in derrick for Schlumberger sheave. Secure same. M/U Schlumberger 9 7/8" Xceed RSS assembly. L/D & change out Sonic tool due to cmt chips and ± 1 litre of mud falling out of tool upon removal of thread protector. Continue P/U Schlumberger Xceed RSS assembly from 25m to 35m. Shallow test RSS assy. - Good test. Drills: ATD with both crews. Satisfactory.

Activity at Report Time

P/U BHA

Next Activity

Tag cmt, displace to NAF - clean out 103/4" csg.

Daily Operations: 24 HRS to 09/10/2007 06:00

Well Name

Fortescue A6A

1 01100000 71071			
Rig Name	Company		
Rig 175	International Sea Drilling LTD (ISDL)		
Primary Job Type	Plan		
Workover PI	Reconfigure sliding sleeves		
Target Measured Depth (mKB)	Target Depth (TVD) (mKB)		
3,772.01	2,393.48		
AFE or Job Number	Total Original AFE Amount	Total AFE Supplement Amount	
L0501H005	50,000		
Daily Cost Total	Cumulative Cost	Currency	
8,606	17,212	AUD	
Report Start Date/Time	Report End Date/Time	Report Number	
08/10/2007 06:00	09/10/2007 06:00	2	

Completed rigging down the wireline gear at 12:00 noon today. This included laying out the riser, nippling down and pulling the totco BOPs, moving the tower, handing control of the SSSV back to production, nippling up the xmas tree cap, and rigging down Halliburton's unit.

Activity at Report Time

Rigged down.

Next Activity

Backload equipment.

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EAPL WellWork & Drilling Daily Operations Report

Daily Operations: 24 HRS to 09/10/2007 06:00

Cumulative Cost

Report End Date/Time

Report End Date/Time

Well Name

Barracouta A3W

Daily Cost Total

Rig Name	Company	
SHU	Imperial Snubbing Services	
Primary Job Type	Plan	
Well Servicing Workover	Repair ICA cement failure.	
Target Measured Depth (mKB)	Target Depth (TVD) (mKB)	
2,671.53		
AFE or Job Number	Total Original AFE Amount	Total AFE Supplement Amount
L0503E044	5,400,000	

Currency

Report Number

Report Number

AUD

49

Report Start Date/Time 08/10/2007 06:00 Management Summary

71,808

Continue to pooh from 586m to surface. Break down milling BHA. Make up 7" casing scraper BHA & RIH from surface to 1334mdkb scraping over packer setting intervals. Circulate well clean with Hi-Vis pill. POOH & lay out BHA.

3,423,443

09/10/2007 06:00

Activity at Report Time

Change BOP VBR's to 7-5/8" ram & pressure test.

Next Activity

Schlumberger USIT log to determine cement status.

Daily Operations: 24 HRS to 09/10/2007 06:00

Well Name

Bream A26		
Rig Name	Company	
Wireline	Halliburton / Schlumberger	
Primary Job Type	Plan	
Workover PI	Isolate existing and add new perforations	
Target Measured Depth (mKB)	Target Depth (TVD) (mKB)	
AFE or Job Number	Total Original AFE Amount	Total AFE Supplement Amount
L0503H040	320,000	Total At E Supplement Amount
Daily Cost Total	Cumulative Cost	Currency
236,114	291,108	AUD

Management Summary

08/10/2007 06:00

Report Start Date/Time

Held up this morning waiting on production to offload Glycol, Run in hole with 40 ft Bailer and dump fresh water on top of the plug, run back in hole and dump Cement on top of the plug leaving 1.4 mtrs of cover over the plug. Rig off the well and rig up on the A-7 pressure test..

09/10/2007 06:00

Activity at Report Time

SDFN

Next Activity

Secure well on the A-7

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